


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G21444	3. WELL NO. SS003	2. API NO. (with Completion Code) 608084004000S02	11. OPERATOR NAME and ADDRESS (Submitting Office) Anadarko Petroleum Corp 1201 Lake Robbins Dr The Woodlands, TX 77380	
8. FIELD NAME KC875	5. AREA NAME Keathley Canyon	6. BLOCK NO. 875	50. RESERVOIR NAME C3 FB3	2103/04/05 FB3	
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER	7. OPD NO. NG15-05	10. BSEE OPERATOR NO. 00981	43. DATE OF FIRST PRODUCTION	
		9. UNIT NO. 754318001	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 7/30/2018	93. PRODUCTION METHOD FLOWING	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 36/64ths	97. PRETEST TIME 24 hours
98. CHOKE SIZE (Pretest) 36/64ths	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 1163		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 17570'		104. BOTTOM PERFORATED INTERVAL (md) 17610'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 931	106. GAS (MCFPD) 1048	107. WATER (BWPD) 332	108. API @ 14.73 PSI & 60°F 27.7	109. SP GR GAS @ 14.73 PSI & 60°F 0.855	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G21444	KC 919 006	6080840039	5. G21444	KC 874 001	6080840033
2. G21444	KC 919 007	6080840056	6. G21444	KC 875 005	6080840063
3. G21444	KC 919 005	6080840024	7.		
4. G21444	KC 875 003	6080840040	8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Lita Schultz		27. CONTACT TELEPHONE NO. 832-636-7058		32. CONTACT E-MAIL ADDRESS lita.schultz@anadarko.com	
28. AUTHORIZING OFFICIAL (Type or print name) Lita Schultz			29. TITLE Regulatory Specialist		
30. AUTHORIZING SIGNATURE 			31. DATE 11/20/18		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

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116. REMARKS

- Well test via subsea well MPFM, according to our commingling and allocation agreement.
- Well rates have fallen below MPFM detection limits in recent months. Well test date was chosen during a period we had high confidence in MPFM rates despite the low flow.
- KC 875 005 was not online during test date 7/30/2018 but is now an active well in the C3 zone.
- Wells listed in section 115 are flowing at least the C3 zone but could also be flowing other zones in a commingled state.
- API Gravity and Gas specific gravity from original downhole sample analysis of C3 zone.
- Static BHP from 10 day shut in in May 2018

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Lita Schultz, Regulatory Specialist Date: 11/20/18

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.